



Vladimir Dvorkin and Audun Botterud Energy Initiative & LIDS Massachusetts Institute of Technology

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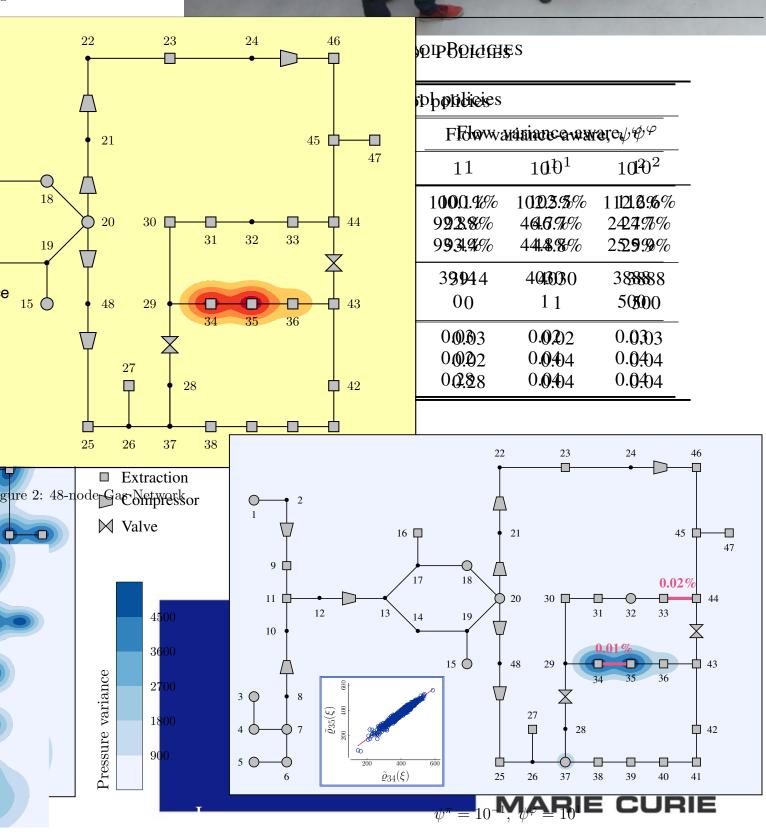
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2023 INFORMS Annual Meeting October 17, 2023



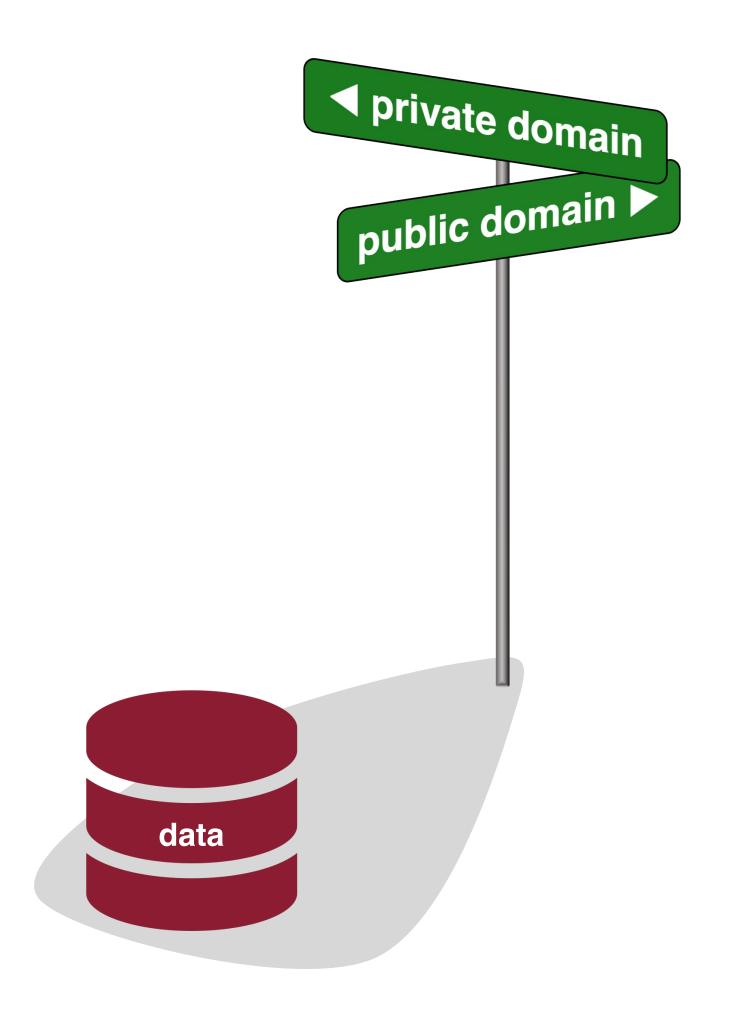


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Where data should go?





Arguments in favor of **private** data:

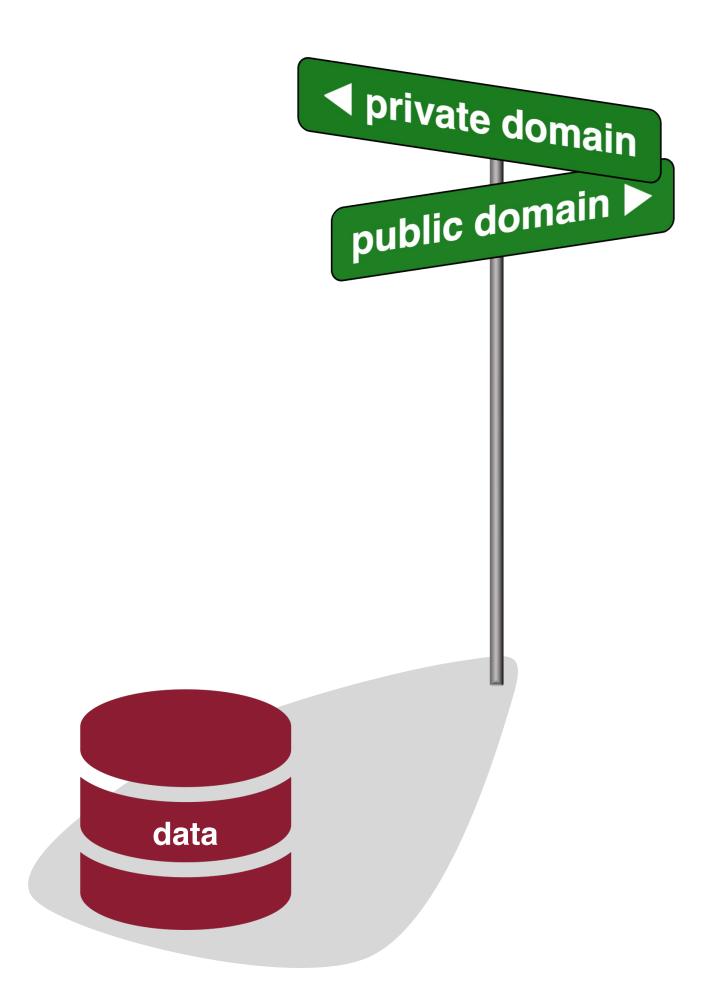
- Privacy and security
- Regulatory compliance
- Competitive advantage

Arguments in favor of public data:

- Improved decision-making
- Less barriers for entry
- Innovation, research

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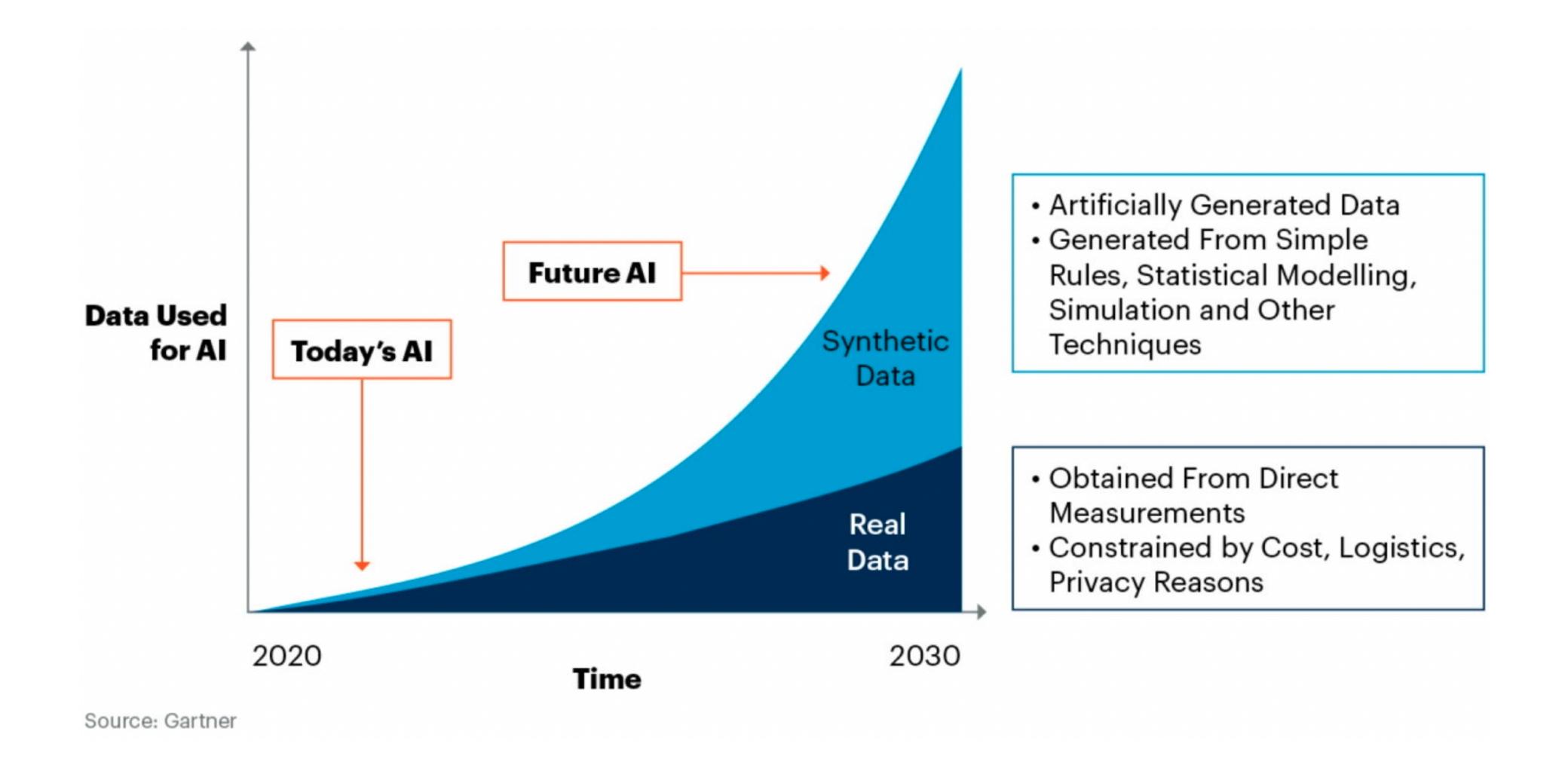
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Synthetic data serves as a middle ground!

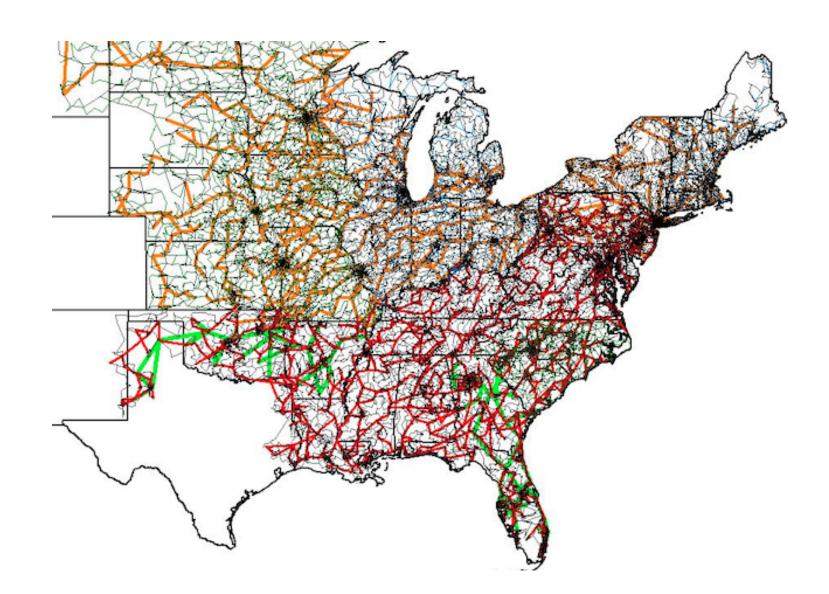
By 2030 synthetic data will completely overshadow real data in Al models



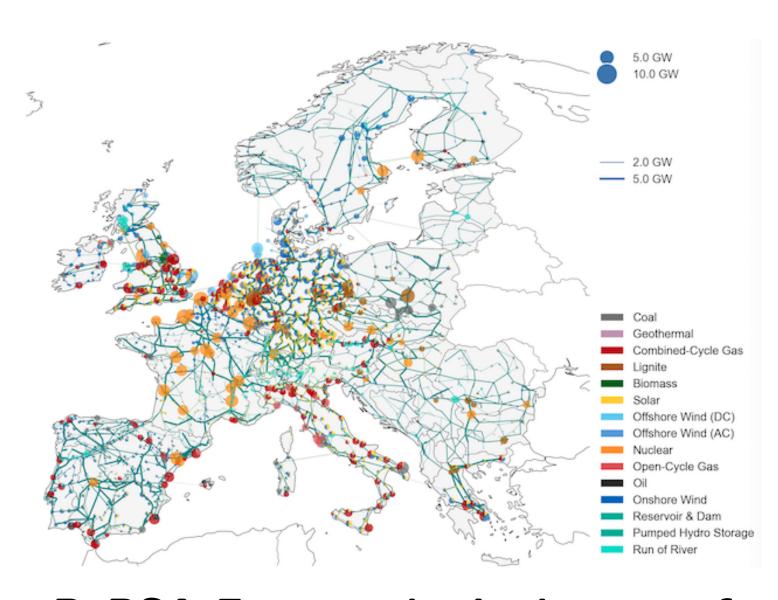


Synthetic power systems datasets

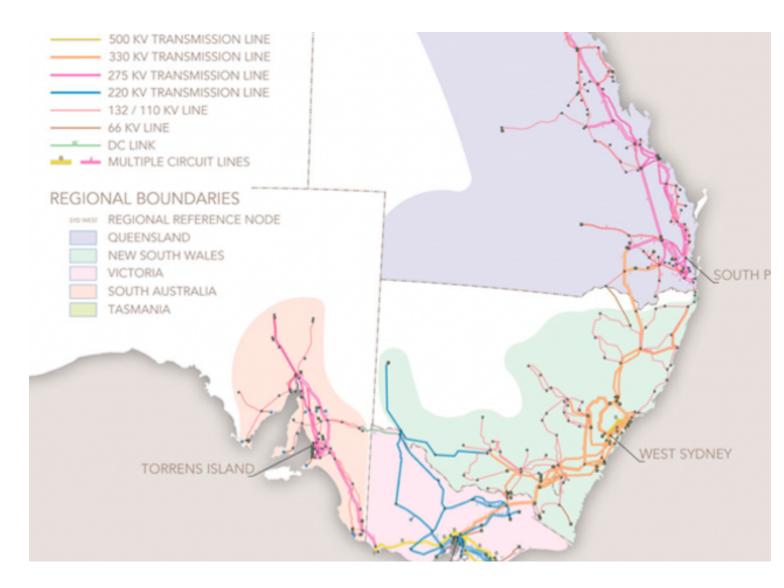




Texas A&M University Grid Datasets (from 37 to 80k+ bus networks)



PyPSA-Eur: synthetic dataset of Europe covering the full ENTSO-E area



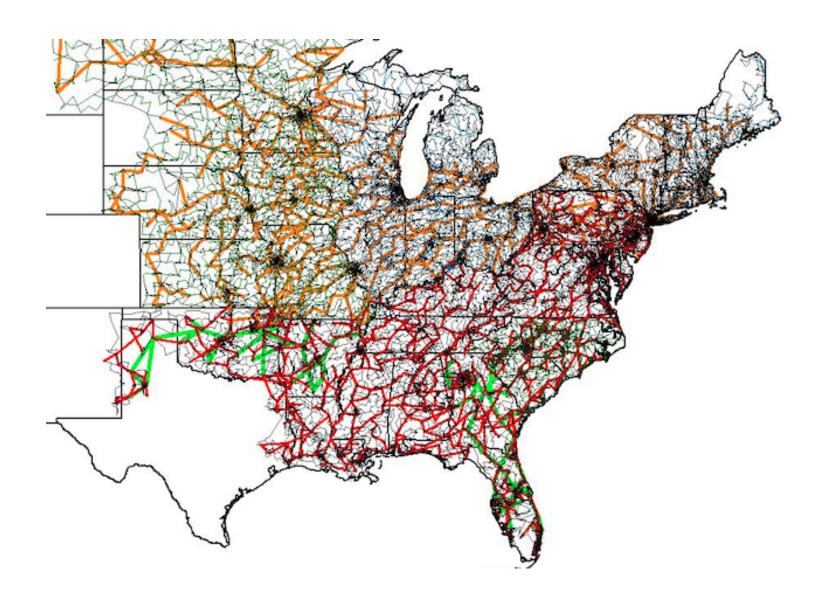
Synthetic Data of the National Electricity Market (Australia)

Why these datasets may not satisfy our needs?

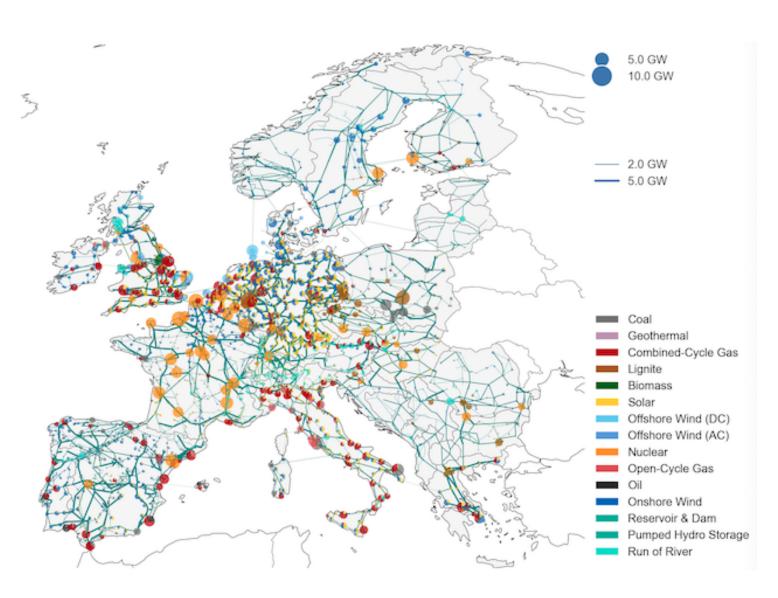
- "[...] data bears **no** relation to the actual grid [...] except that generation and load profiles are similar, based on public data"
- "This test case represents a synthetic (fictitious) transmission"
- "This case is synthetic and does not model the actual grid"

Synthetic power systems datasets

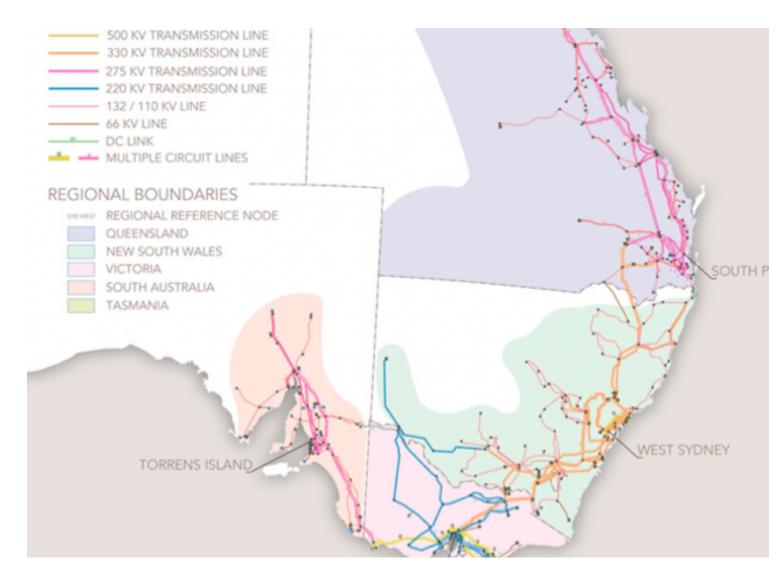




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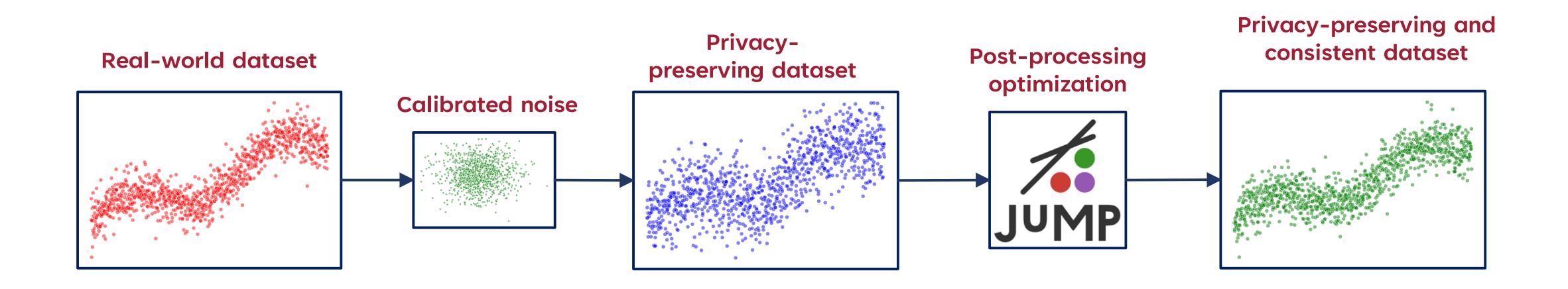
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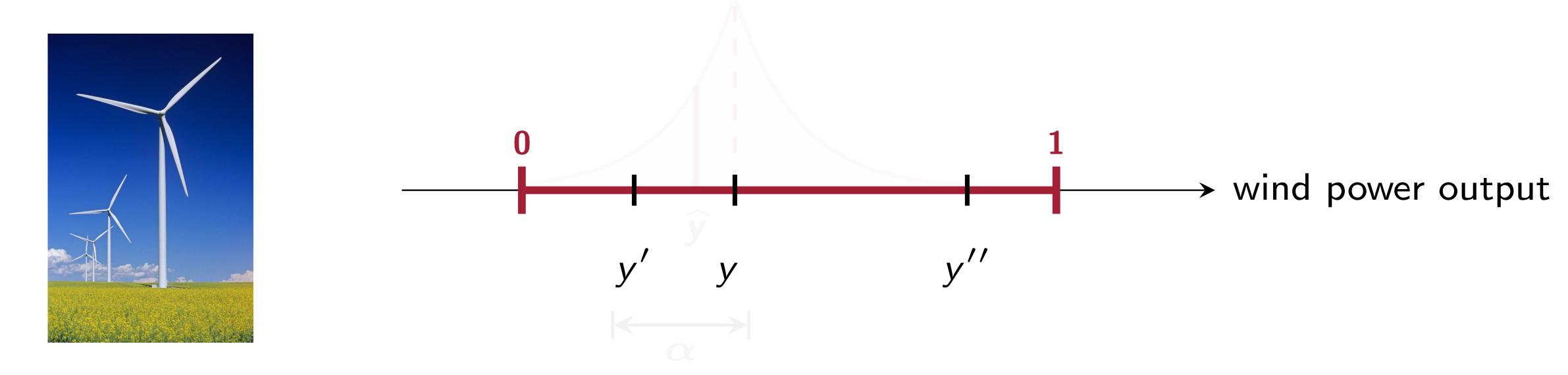
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Differential privacy & optimization for synthetic power systems data

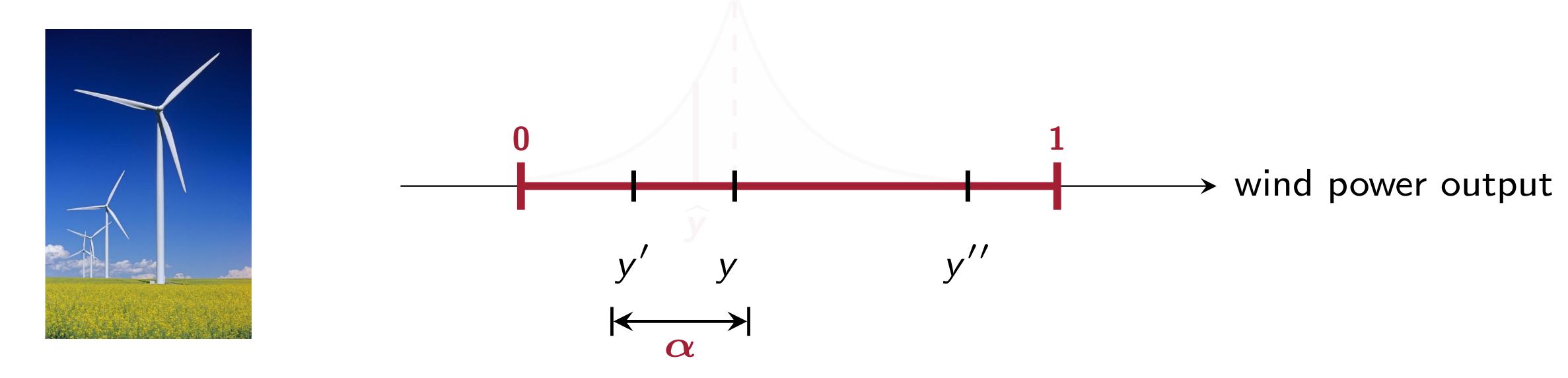






- ▶ Wind power records $y, y', y'', ... \in [0, 1]$
- For given $\alpha > 0$, records y and y' are α -adjacent if $||y y'|| \le \alpha$
- The goal is to obfuscate differences in records up to α

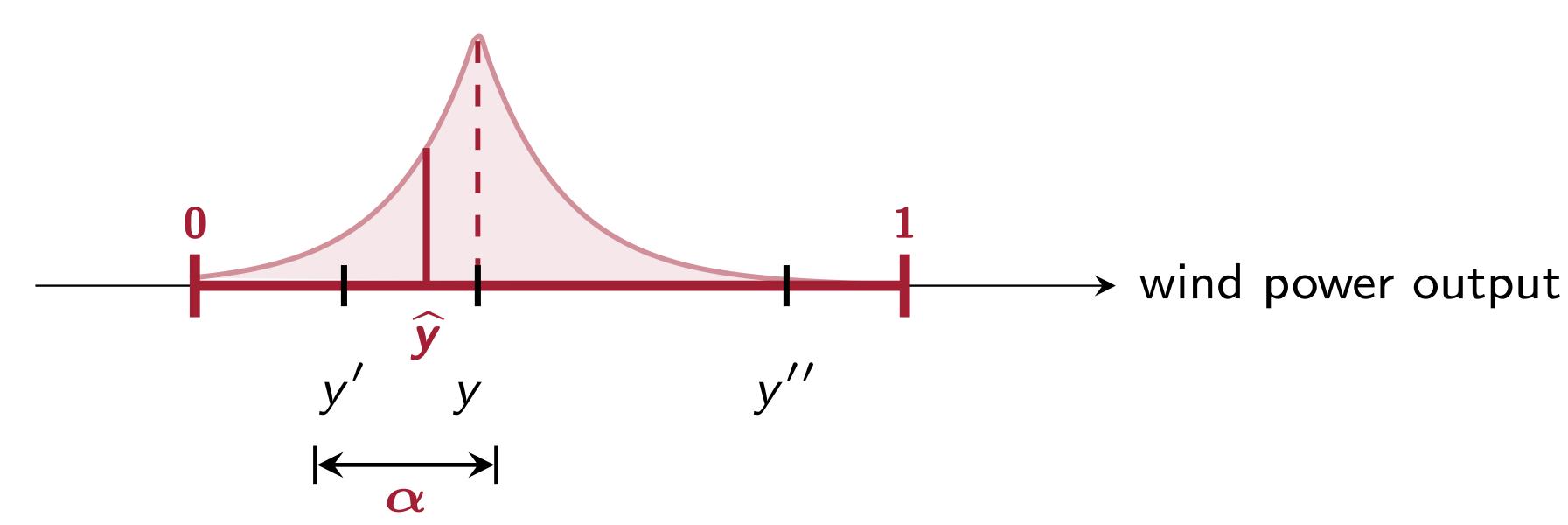




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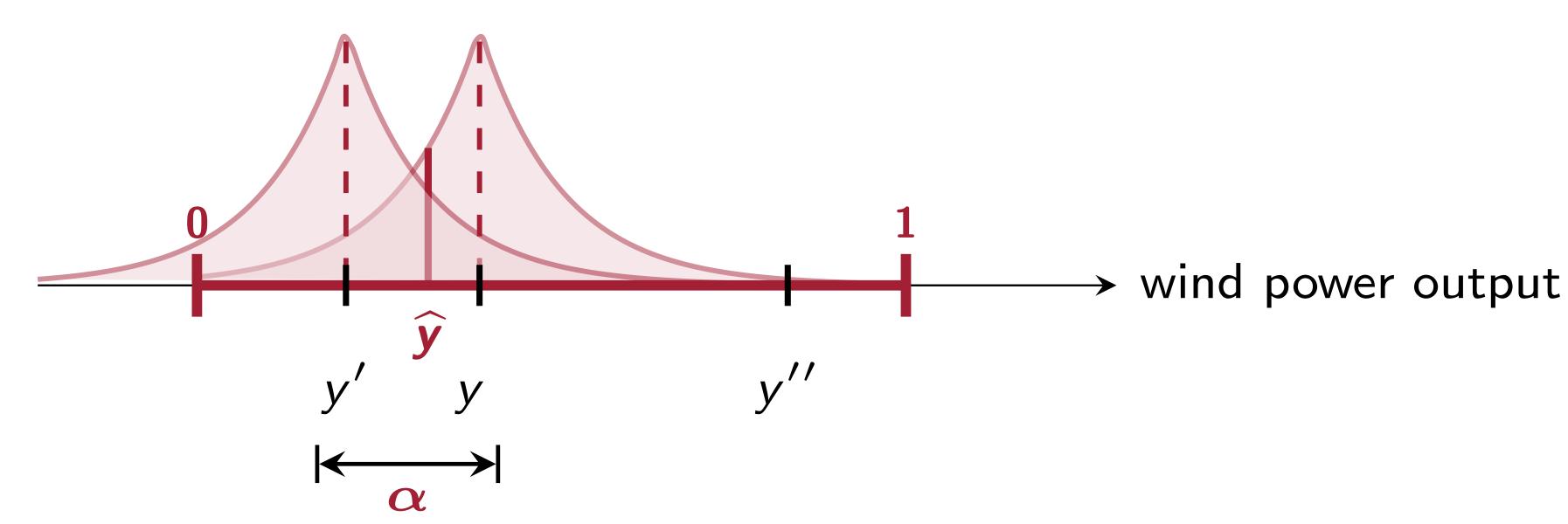


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- Let $\zeta \sim \operatorname{Lap}(\alpha/\varepsilon)$ be a zero-mean random Laplacian noise
- For some small parameter $\varepsilon > 0$, the release is ε -DP if

$$\frac{\Pr[y + \zeta \in \widehat{\mathbf{y}}]}{\Pr[y' + \zeta \in \widehat{\mathbf{y}}]} \leqslant \exp(\varepsilon)$$





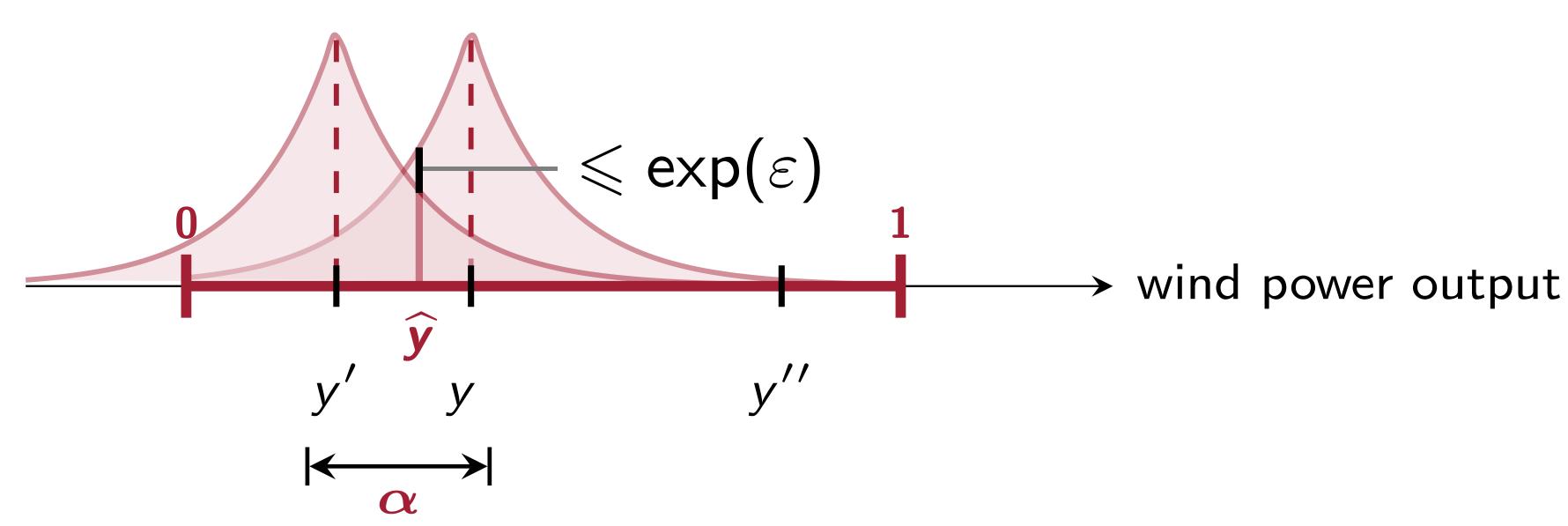


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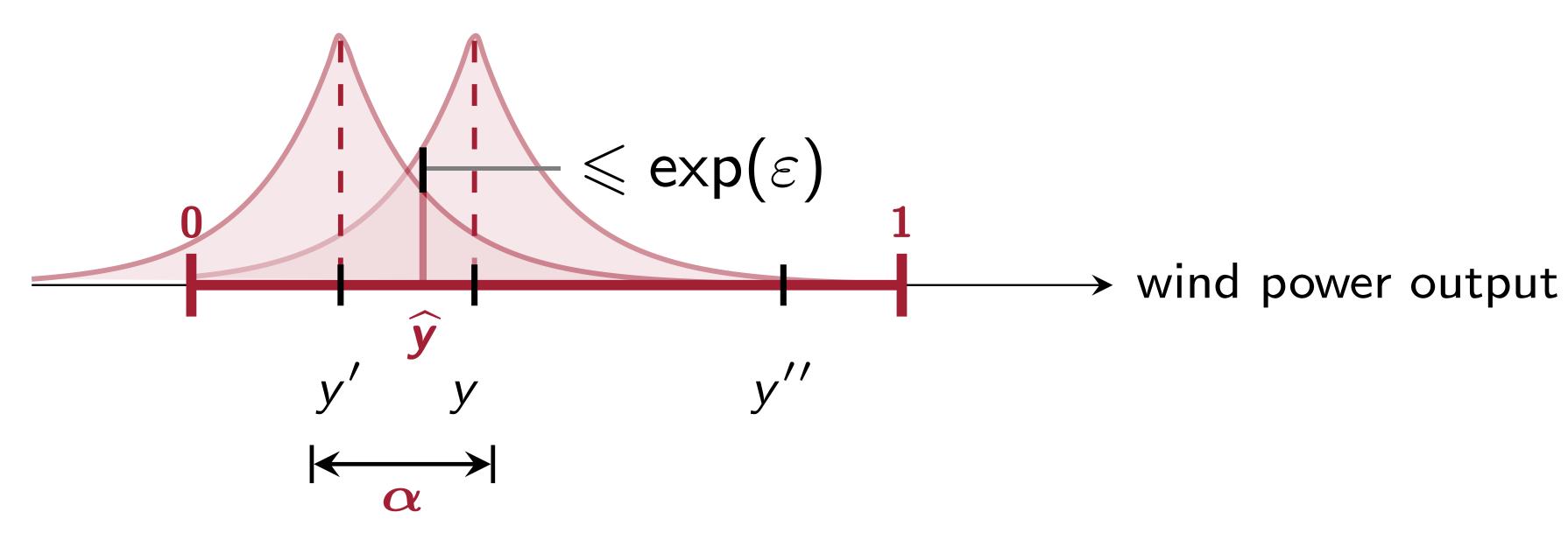


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Strong theoretical properties

- Rigorous, quantifiable privacy guarantees
- Immunity to post-processing! Arbitrary transformations of noisy data preserve privacy

Wind power obfuscation (WPO) algorithm (Part I)

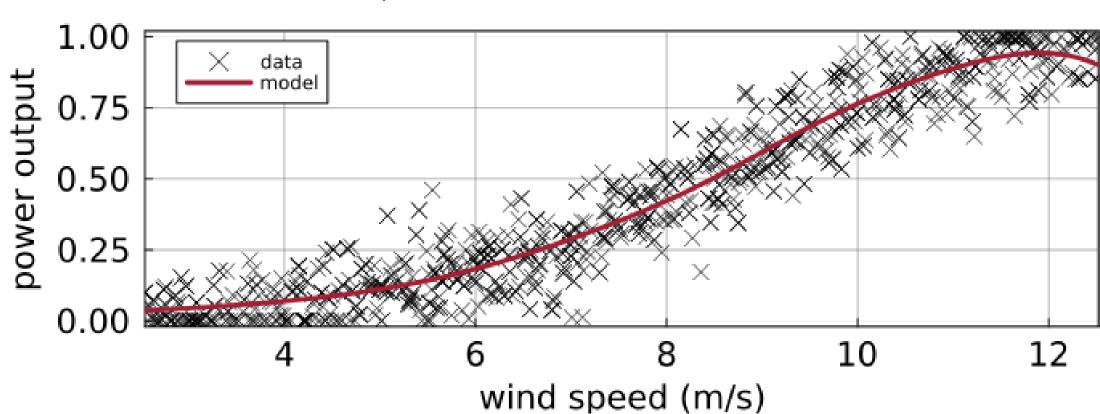


real dataset:
$$\mathcal{D} = \{(y_1, x_1), \ldots, (y_n, x_n)\}$$

Power measurement (private data)

 $\tilde{\mathcal{D}} = \{(\tilde{y}_1, x_1), \dots, (\tilde{y}_n, x_n)\}$ synthetic dataset:

minimum $\|X\beta - y\| + \lambda \|\beta\|$



- Regression on synthetic data \tilde{y} must match the regression on real data y
- We use regression loss and weights as a measure of accuracy

loss:
$$\overline{\ell} = \ell(y) + \mathsf{Lap}\left(\frac{\delta_\ell}{arepsilon}\right),$$
 weights: $\overline{\beta} = \beta(y) + \mathsf{Lap}\left(\frac{\delta_\beta}{arepsilon}\right)$

$$\delta_{\ell} \leqslant \max_{i=1,\ldots,n} \left\| (X(X^{\top}X + \lambda I)^{-1}X^{\top} - I)(e_i \circ \alpha) \right\|$$

$$\delta_{\beta} \leqslant \left\| (X^{\top}X + \lambda I)^{-1}X^{\top} \right\|_{1} \alpha$$

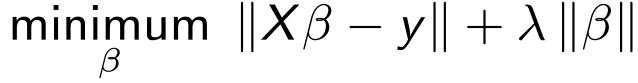
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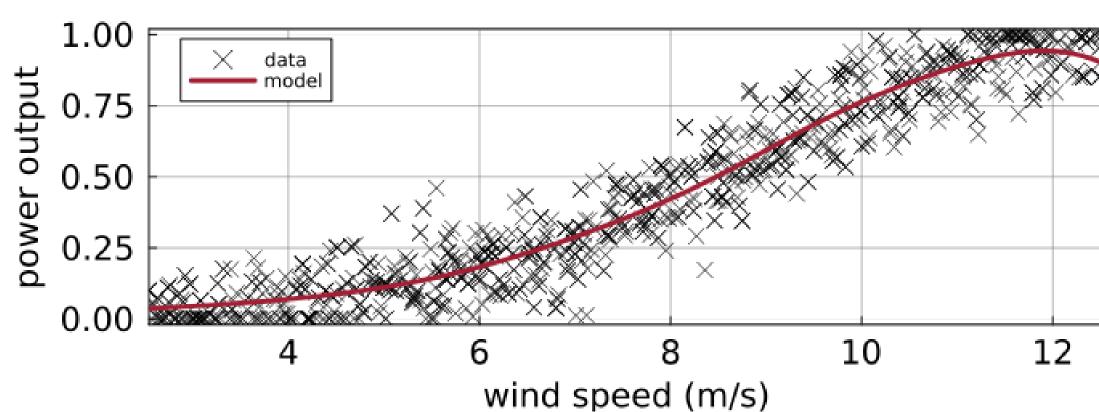


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$$\textbf{loss}: \ \overline{\ell} = \ell(y) + \mathsf{Lap}\left(\frac{\delta_\ell}{\varepsilon}\right), \ \ \textbf{weights}: \ \overline{\beta} = \beta(y) + \mathsf{Lap}\left(\frac{\delta_\beta}{\varepsilon}\right)$$

where $\delta_{(\cdot)}$ is the sensitivity of (\cdot) to data α —adjacent datasets

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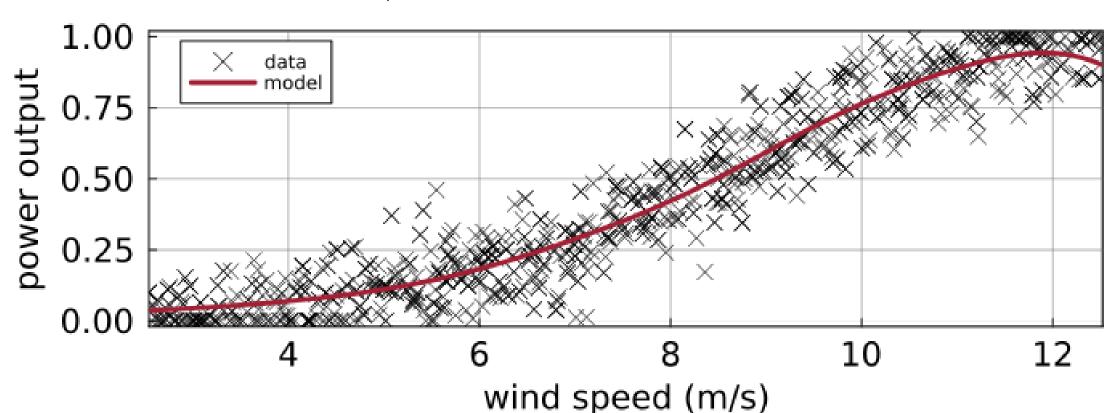


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where $\delta_{(\cdot)}$ is the sensitivity of (\cdot) to data α —adjacent datasets

Lemma (global sensitivity bounds):

$$\delta_{\ell} \leqslant \underset{i=1,...,n}{\mathsf{maximum}} \left\| (X(X^{\top}X + \lambda I)^{-1}X^{\top} - I)(e_i \circ \alpha) \right\|$$

$$\delta_{\beta} \leqslant \left\| (X^{\top}X + \lambda I)^{-1}X^{\top} \right\|_{1} \boldsymbol{\alpha}$$

Wind power obfuscation (WPO) algorithm (Part II)



Step 1 Synthetic wind power measurements:

$$\tilde{y}^0 = y + \mathsf{Lap}(\alpha/\varepsilon_1)$$

Step 2 Private regression parameters estimation:

$$\overline{\ell} = \ell(y) + \mathsf{Lap}\left(\delta_\ell/arepsilon_2
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Step 3 Synthetic dataset post-processing:

$$\begin{split} \tilde{y} \in \underset{\tilde{y}}{\operatorname{argmin}} & \underbrace{\left\|\overline{\ell} - \ell(\tilde{y})\right\|}_{\text{loss accuracy}} + \gamma_{\beta} \underbrace{\left\|\overline{\beta} - \beta(\tilde{y})\right\|}_{\text{weight accuracy}} + \gamma_{y} \underbrace{\left\|\tilde{y}^{0} - \tilde{y}\right\|}_{\text{regularization}} \\ \text{s.t.} & 0 \leqslant \tilde{y} \leqslant 1 \\ \beta(\tilde{y}), \ell(\tilde{y}) \in \underset{\beta}{\operatorname{argmin}} \underbrace{\left\|X\beta - \tilde{y}\right\|}_{\ell} + \lambda \|\beta\| \end{split}$$

Theorem: $\varepsilon_1 = \varepsilon/2$ and $\varepsilon_2 = \varepsilon/4$ renders WPO ε -DP for α -adjacent wind power datasets.

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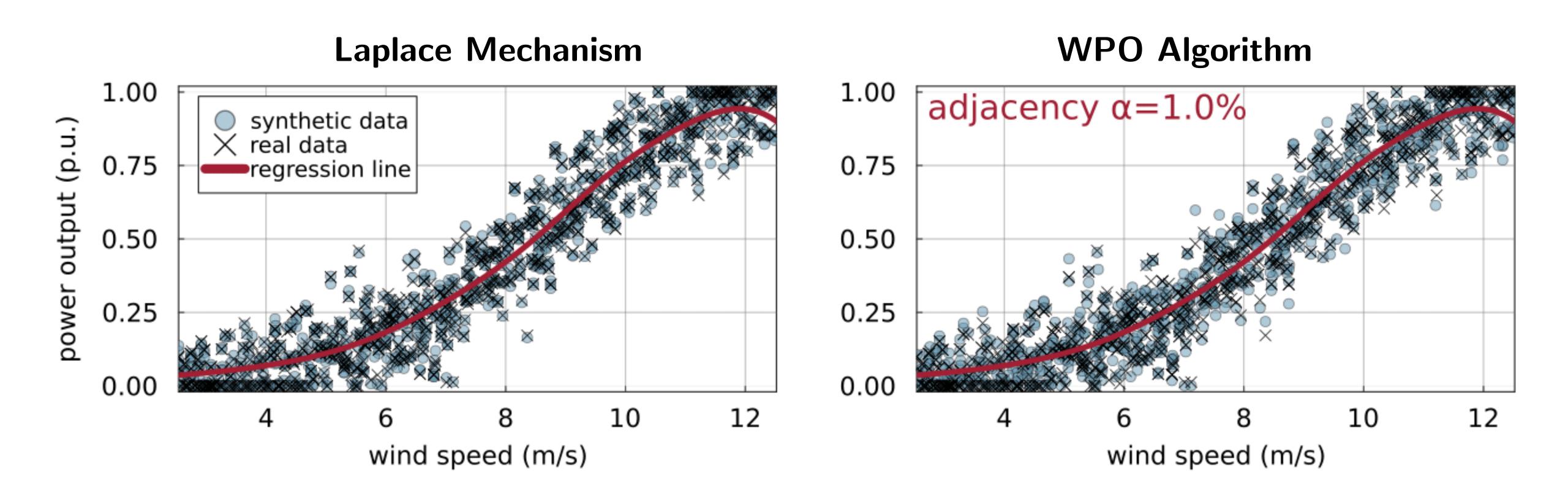
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WPO algorithm: Application to Alstom Eco 80 wind turbine





Accuracy of the WPO Algorithm remains high with a growing privacy requirement α



Optimal Power Flow (OPF) problem

$$\mathcal{C}(\overline{f}) = \min_{p \in \mathcal{P}} \quad c^{\top}p$$
 dispatch costs s.t. $\mathbb{1}^{\top}(p-d) = 0$ power balance $|F(p-d)| \leq \overline{f}$ power flow limit



How to release vector of transmission capacities \overline{f} privately?

Laplace mechanism:

$$\overline{\varphi}^0 = \overline{f} + \text{Lap}(\alpha/\varepsilon)$$

Laplace + Bilevel optimization:

$$\min_{\hat{\varphi}} \quad \left\| \overline{\varphi}^0 - \hat{\varphi} \right\|$$
s.t.
$$\left| \mathcal{C}(\hat{\varphi}) - \mathcal{C}^* \right| \leqslant \beta \mathcal{C}^*$$

Embedded OPF

Almost never feasible

Feasible and cost-consistent with respect to a single OPF model

Laplace & Exponential mechanisms + Bilevel optimization:

- ► LM for obfuscation
- ► EM for worst-case OPF models
- Bilevel opt. on worst-case models



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Step 1 Initialize synthetic data using LM:

$$\overline{\varphi}^0 = \overline{f} + \mathsf{Lap}(\alpha/\varepsilon_1)$$

Step 2 Find the worst-case OPF model using EM:

$$\Delta C_i = \left\| C_i(\overline{f}) - C_i^R(\overline{\varphi}^0) \right\|_1 + \mathsf{Lap}(\overline{c}\alpha/\varepsilon_2), \forall i = 1, \dots, m$$

return index k of the worst-case model

Step 3 Compute the worst-case cost using LM:

$$\overline{C} = C_k(\overline{f}) + \text{Lap}(\overline{c}\alpha/\varepsilon_2)$$

Step 4 Post-processing bilevel optimization:

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T times

repeat



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return index k^{t} of the worst-case model

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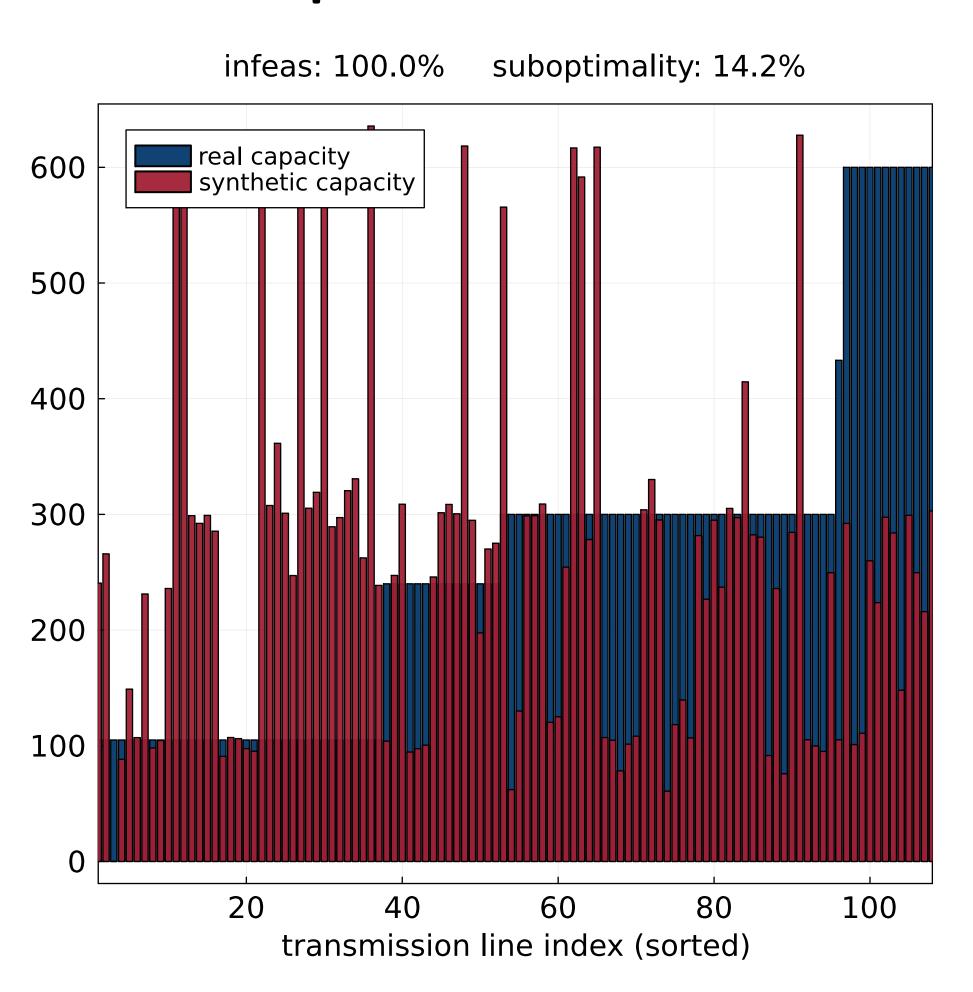
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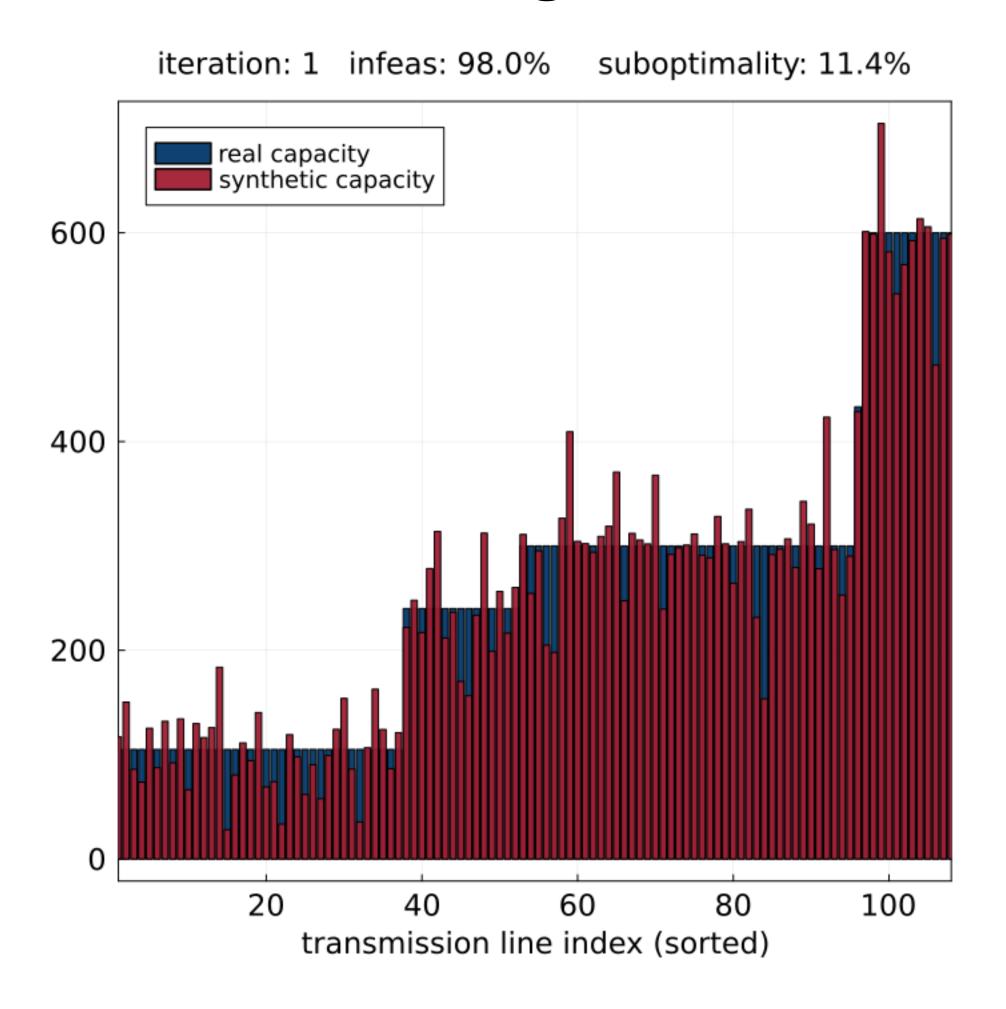
IEEE 73-RTS benchmark: Laplace versus TCO Algorithm



Laplace mechanism

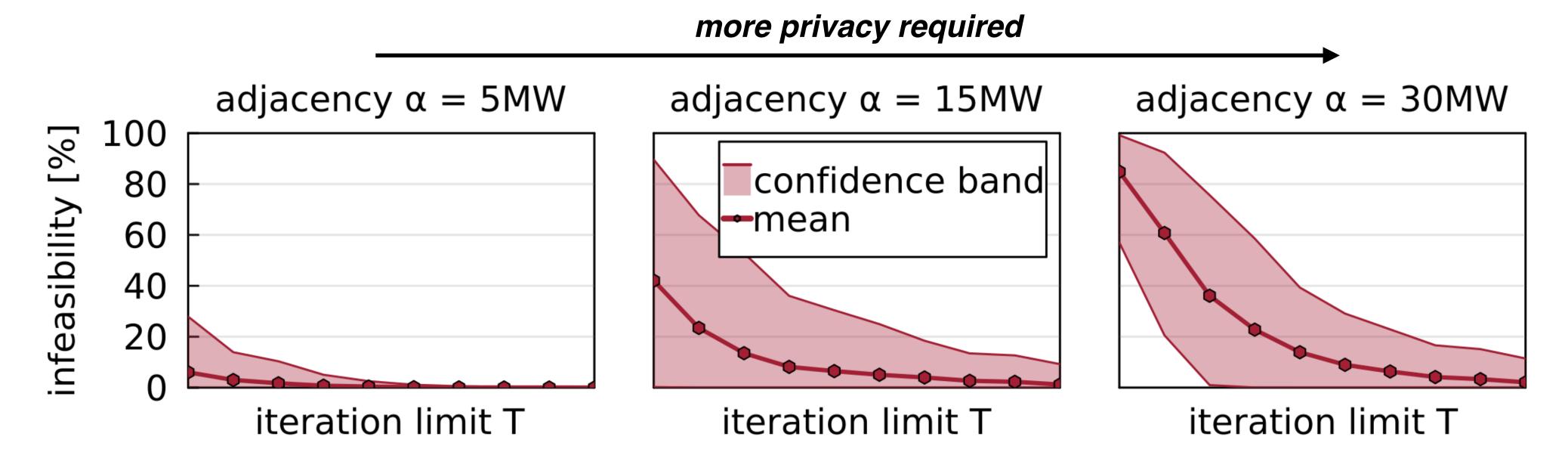


TCO Algorithm



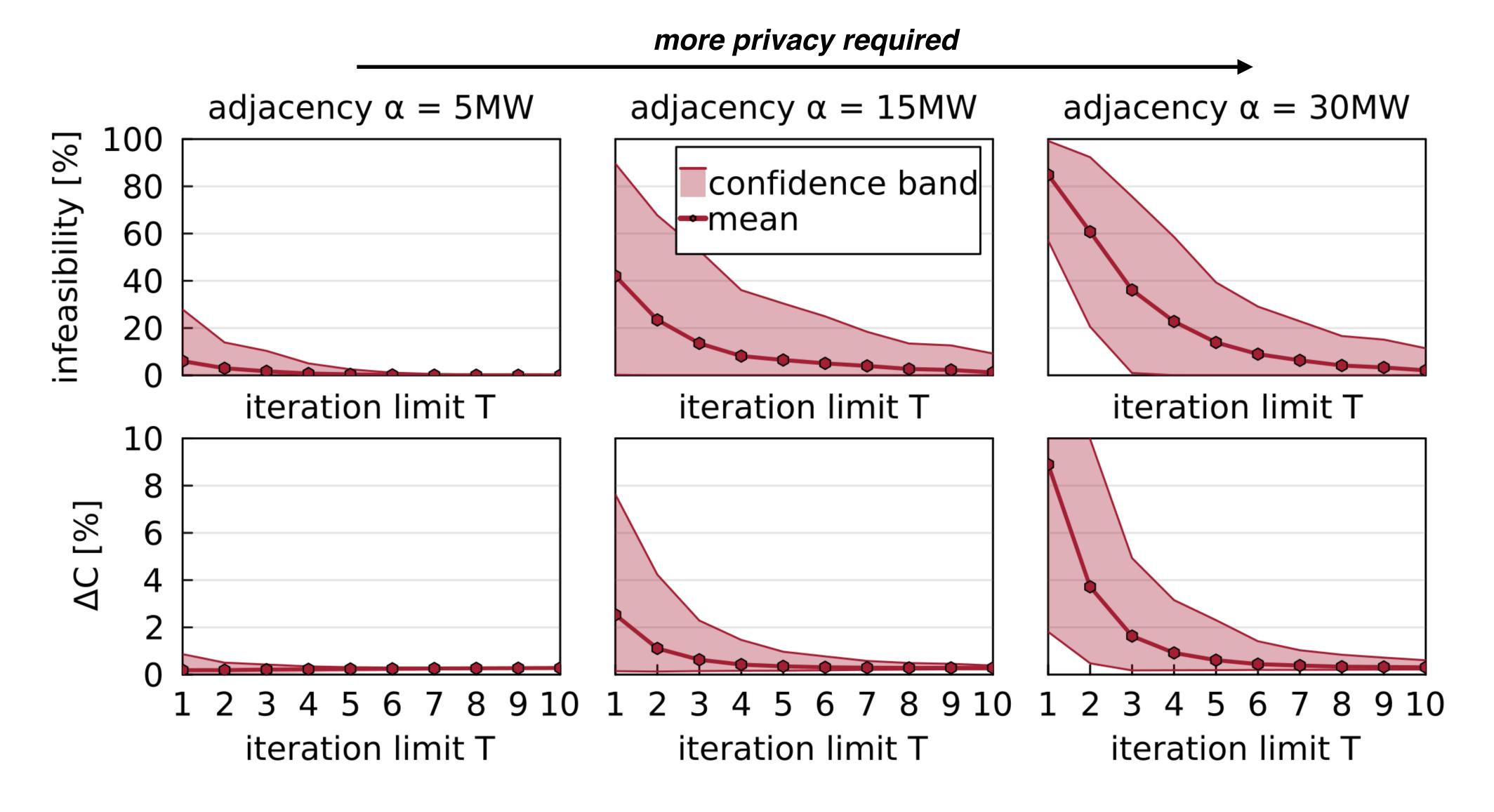
IEEE 73-RTS benchmark: TCO feasibility and sup-optimality





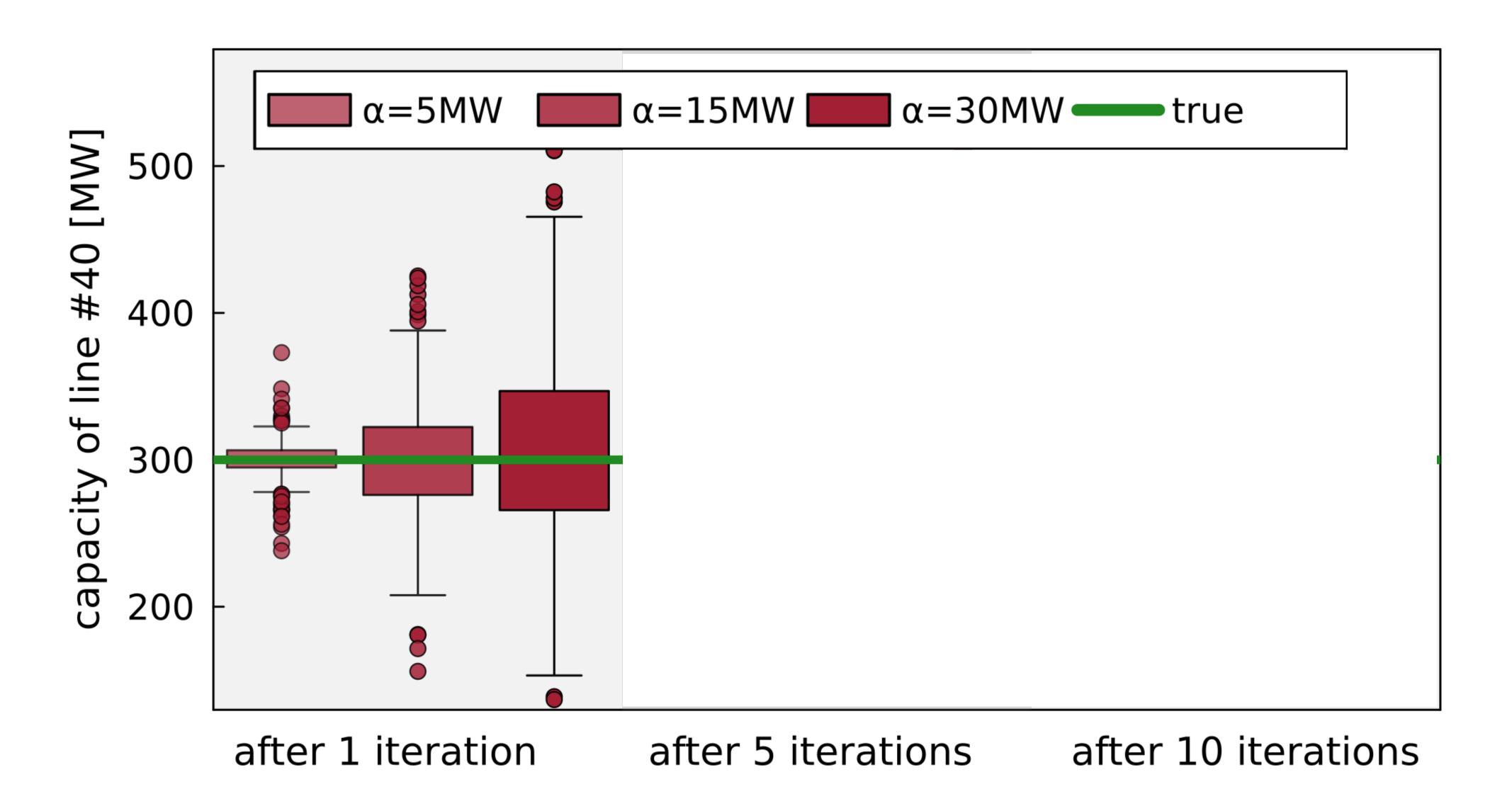
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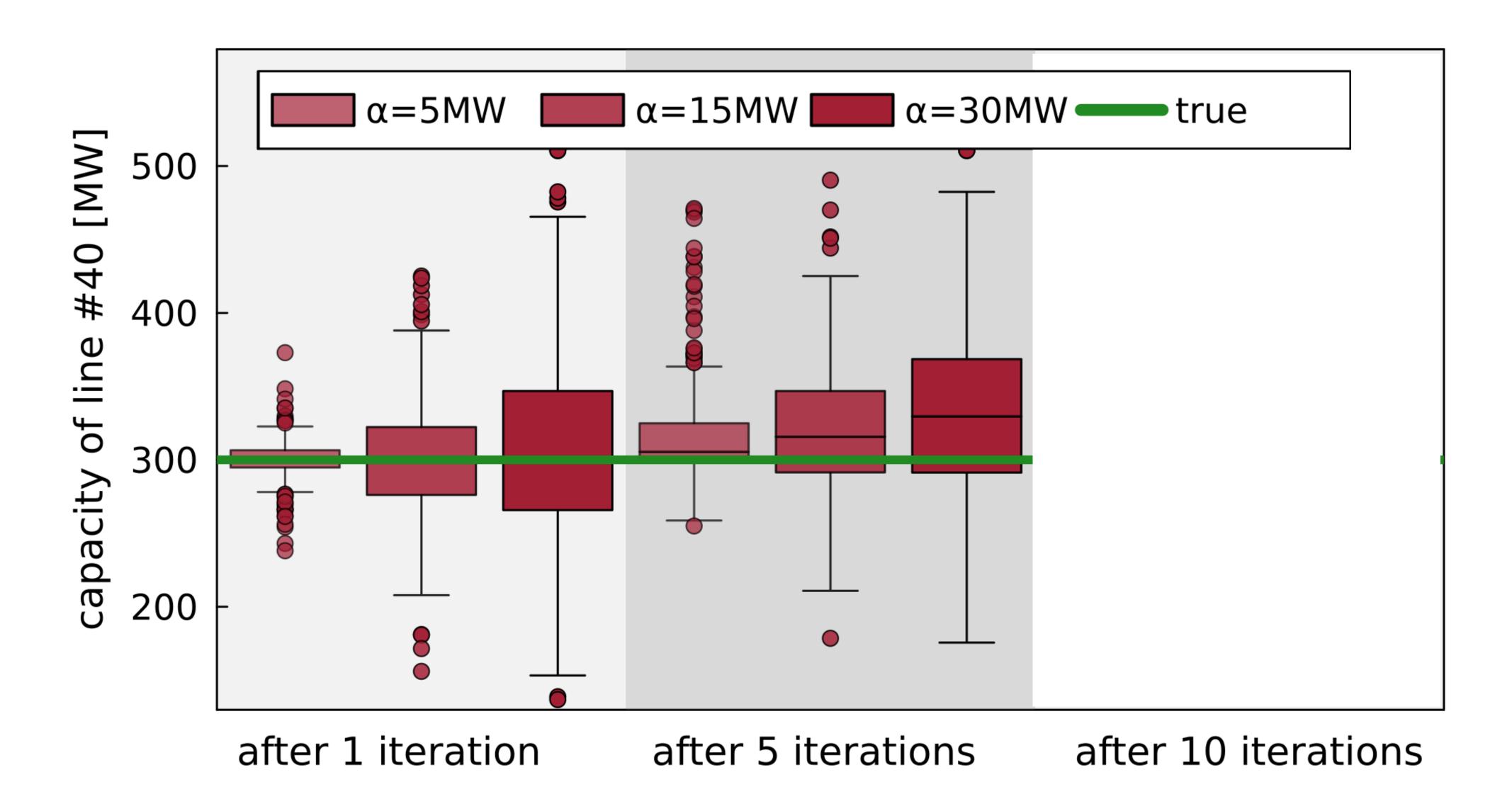
IEEE 73-RTS benchmark: TCO robustness bias





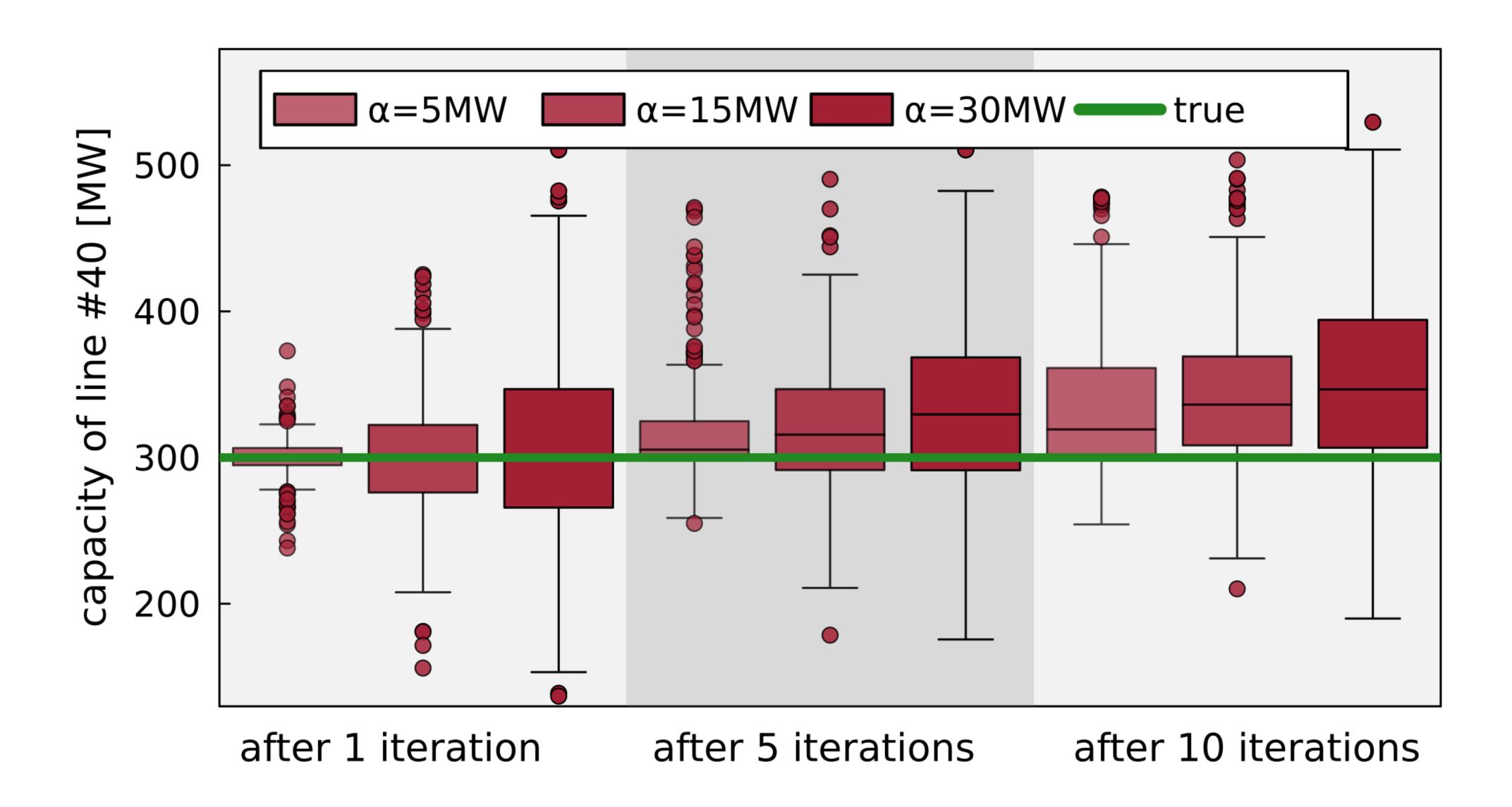
IEEE 73-RTS benchmark: TCO robustness bias





IEEE 73-RTS benchmark: TCO robustness bias





Future of synthetic power system datasets



What we used to say about synthetic datasets:

- "[...] data bears no relation to the actual grid [...]"
- "This test case represents [...] fictitious transmission"
- "This case is synthetic and does not model the actual grid"

What we will say about synthetic datasets:

- "This synthetic dataset is produced based on the data from a real-world power grid"
- "It is not possible to infer the real data from this synthetic dataset"
- "Computational results on this data are consistent with the real data"

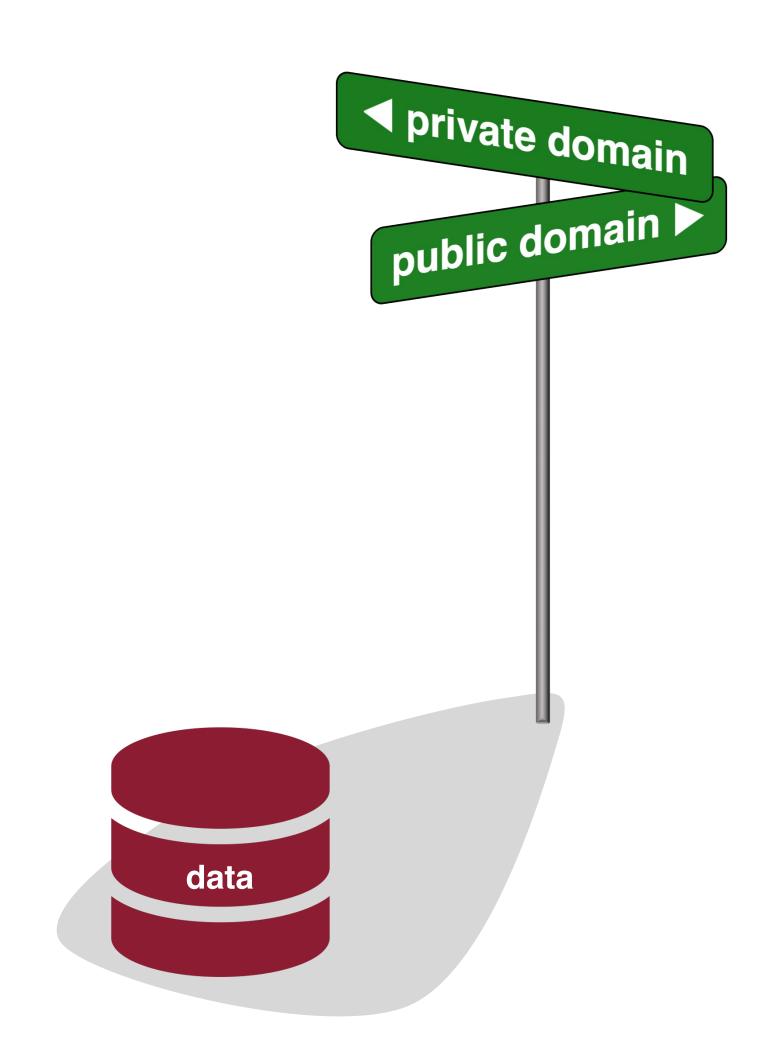
What does it mean for electricity market operators?



- New algorithms for **controllable** market transparency:
 - infrastructure data (grid topology, network parameters, generation, loads, etc.)
 - market participation data (bidding quantities, prices, etc.)
- No need for aggregation:
 - system cost/load \improx nodal cost/load
 - aggregated generation \(\bigsim\) highly granular generation records
- ightharpoonup Rigorous privacy quantification \Longrightarrow legal compliance (e.g., US Census Bureau)

Where data should go?





Our ε —differentially private algorithms provide a non-discrete answer to this question!

Thank you for your attention!



From this talk:

1 Dvorkin, V., Botterud A.

Differentially private algorithms for synthetic power system datasets
IEEE Control Systems Letters, 2023

Other references:

- 2 Dvorkin, V., Fioretto, F., Van Hentenryck, P., Kazempour, J. and Pinson, P. **Privacy-preserving convex optimization: When differential privacy meets stochastic programming** Priprint, arXiv preprint arXiv:2006.12338, 2022
- 3 Dvorkin, V., Fioretto, F., Van Hentenryck, P., Pinson, P. and Kazempour J. **Differentially private optimal power flow for distribution grids**IEEE Transactions on Power Systems, 2021

 № Best 2019–2021 Paper Award
- 4 Dvorkin, V., Van Hentenryck, P., Kazempour, J. and Pinson P. **Differentially private distributed optimal power flow** 2020 Conference on Decision and Control

Let's stay in touch:

